

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,221,711</b>	--	--	<b>826,303</b>	<b>-54,552</b>	<b>65,096</b>	<b>19,070</b>	<b>1,994,243</b>	<b>45,244</b>	<b>0</b>	<b>882,888</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>434,635</b>	<b>-112</b>	<b>115,616</b>	<b>4,709</b>	<b>54,366</b>	--	<b>46,631</b>	<b>67,681</b>	<b>98,624</b>	<b>396,278</b>	<b>124,834</b>
Pentanes Plus	51,337	-112	--	3,830	-11,437	--	2,470	24,953	1,248	14,947	9,242
Liquefied Petroleum Gases	383,298	--	115,616	879	65,803	--	44,161	42,728	97,376	381,331	115,592
Ethane/Ethylene	182,228	--	1,299	--	48,766	--	7,434	--	--	224,859	32,187
Propane/Propylene	128,957	--	93,230	2	4,535	--	17,193	--	87,657	121,874	41,785
Normal Butane/Butylene	27,912	--	22,745	877	8,774	--	18,532	14,612	9,719	17,445	35,424
Isobutane/Isobutylene	44,201	--	-1,658	--	3,728	--	1,002	28,116	--	17,153	6,196
<b>Other Liquids</b>	--	<b>22,253</b>	--	<b>110,735</b>	<b>-409,686</b>	<b>16,544</b>	<b>4,538</b>	<b>-333,063</b>	<b>63,885</b>	<b>4,485</b>	<b>113,326</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	22,253	--	1,294	35,087	29,260	164	66,642	21,087	0	5,076
Hydrogen	--	--	--	--	--	31,181	--	31,181	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	14,084	--	606	--	365	395	555	14,105	0	1,090
Renewable Fuels (including Fuel Ethanol)	--	8,169	--	600	35,087	-2,198	-231	34,906	6,982	0	3,986
Fuel Ethanol <sup>7</sup>	--	5,125	--	87	34,741	-161	170	32,911	6,711	0	2,959
Renewable Fuels Except Fuel Ethanol	--	3,044	--	513	346	-2,037	-401	1,995	271	0	1,027
Other Hydrocarbons	--	--	--	88	--	-88	--	--	--	0	--
Unfinished Oils	--	--	--	104,756	8,499	--	2,901	79,307	26,547	4,500	43,178
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	4,685	-453,272	-12,716	1,472	-479,026	16,251	0	65,064
Reformulated	--	--	--	--	-106,689	26,945	-690	-81,588	2,534	0	10,214
Conventional	--	--	--	4,685	-346,583	-39,661	2,162	-397,438	13,717	0	54,850
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	14	--	-15	8
<b>Finished Petroleum Products</b>	--	--	<b>1,765,530</b>	<b>29,369</b>	<b>-450,527</b>	<b>14,921</b>	<b>-8,085</b>	--	<b>532,023</b>	<b>835,355</b>	<b>102,633</b>
Finished Motor Gasoline	--	--	517,688	371	-90,877	12,877	-3,642	--	91,285	352,416	9,030
Reformulated	--	--	98,437	--	-50	-30,361	--	--	--	68,026	--
Conventional	--	--	419,251	371	-90,827	43,238	-3,642	--	91,285	284,390	9,030
Finished Aviation Gasoline	--	--	2,026	--	-1,216	--	10	--	--	800	424
Kerosene-Type Jet Fuel	--	--	185,447	220	-116,294	--	234	--	26,820	42,319	11,970
Kerosene	--	--	2,476	--	-832	--	177	--	1,811	-344	370
Distillate Fuel Oil	--	--	655,983	1,745	-237,971	2,044	-2,545	--	226,422	197,924	38,952
15 ppm sulfur and under <sup>8</sup>	--	--	586,643	418	-207,713	2,044	-1,681	--	188,982	194,092	31,883
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	21,738	319	-1,401	--	407	--	19,130	1,119	1,837
Greater than 500 ppm sulfur	--	--	47,602	1,008	-28,857	--	-1,271	--	18,311	2,713	5,232
Residual Fuel Oil <sup>9</sup>	--	--	48,008	11,540	3,691	--	-9	--	63,266	-18	21,799
Less than 0.31 percent sulfur	--	--	6,915	868	108	--	382	--	NA	NA	1,436
0.31 to 1.00 percent sulfur	--	--	3,916	4,175	-2,743	--	1,405	--	NA	NA	4,458
Greater than 1.00 percent sulfur	--	--	37,177	6,497	6,326	--	-1,796	--	NA	NA	15,905
Petrochemical Feedstocks	--	--	69,260	6,854	333	--	-48	--	2,122	74,373	2,862
Naphtha for Petro. Feed. Use	--	--	43,702	6,036	310	--	516	--	--	47,410	1,838
Other Oils for Petro. Feed. Use	--	--	25,558	818	23	--	-564	--	--	26,963	1,024
Special Naphthas	--	--	9,579	2,667	-420	--	164	--	9,900	1,762	1,238
Lubricants	--	--	29,785	4,828	-5,130	--	191	--	12,394	16,898	7,509
Waxes	--	--	1,535	119	--	--	-100	--	396	1,358	276
Petroleum Coke	--	--	120,833	1,025	--	--	-1,797	--	94,820	28,835	3,907
Marketable	--	--	90,905	1,025	--	--	-1,797	--	94,820	-1,093	3,907
Catalyst	--	--	29,928	--	--	--	--	--	--	29,928	--
Asphalt and Road Oil	--	--	17,297	--	-1,846	--	-722	--	2,666	13,507	4,003
Still Gas	--	--	92,531	--	--	--	--	--	--	92,531	--
Miscellaneous Products	--	--	13,082	--	35	--	2	--	120	12,995	293
<b>Total</b>	<b>1,656,346</b>	<b>22,141</b>	<b>1,881,146</b>	<b>971,116</b>	<b>-860,399</b>	<b>96,561</b>	<b>62,154</b>	<b>1,728,861</b>	<b>739,776</b>	<b>1,236,117</b>	<b>1,223,681</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.